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**Rider TC - TRANSITION CHARGE**Applicable to Rates DS-1, DS-2 and DS-3

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**PURPOSE**

The purpose of this rider is to implement transition charges in conjunction with the offering of delivery services as authorized by Section 16-108 of the Public Utilities Act (Act) (220 ILCS 5/16-108) as amended by Public Act 90-561 on December 16, 1997.

- \* This tariff is suspended through May 31, 2003. However, the Company may, at any time, in its discretion, seek an extension of the suspension period. Upon the conclusion of the suspension period, this Rider shall become effective. Notwithstanding the foregoing, customers taking service under Rider PPOS (as explained in the Phase-Out-Period provision of Rider PPOS) as of the Date Effective shall continue to pay the effective transition charge pursuant to the formula in this tariff for the duration of their Rider PPOS service period.

**APPLICABILITY**

This rider is applicable to all retail customers taking delivery services under tariffs DS-1, DS-2 and DS-3, beginning with the date the customer first takes delivery services and continuing until December 31, 2006, or additional periods pursuant to Section 16-108 (f) of the Act.

In addition, as authorized by Section 16-108 (h) of the Act, this rider is applicable to retail customers in the Company's service area that do not take delivery services but that take electric power or energy from an alternative retail electric supplier or from an electric utility other than Company.

**\* CHARGES**

Transition Charge (TC). The customer shall pay a TC for each kWh of energy usage whenever a positive TC rate is calculated by the Company pursuant to the formula in this Rider for the relevant billing months of the Applicable Period, as defined under the Administration provisions of this Rider. The TC calculation shall be performed on either a Customer Class or Individual Customer basis pursuant to the TC Calculation provisions of the Administration section, herein.

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**TRANSITION CHARGE FORMULA**

The Transition Charge will be calculated using the following formula, based on Section 16-102 of the Act (220 ILCS 5/16-102):

$$TC = [(BSR - DSR - MV - MF) / Q] \times 100$$

where:

TC = Transition Charge per kWh. The amount in cents per kWh, rounded to the nearest .001 cents, to be charged for each kWh billed during any billing period for kWh delivered to a customer. TC shall not be applied if it is a negative number.

BSR = Base Service Revenues. The amount of revenue that Company would receive from retail customer(s) if it were serving such customers' electric power and energy requirements as a tariffed service based on the usage defined in Q below and the tariff and contract rates defined in Section 16-102, "Transition Charge", paragraph (1) (B) of the Act.

DSR = Delivery Service Revenues. The amount of revenue, exclusive of transition charges, that Company would receive from retail customers for delivery services, assuming Company was serving retail customers on delivery service tariffs for all of their usage, as defined in Q below. DSR is further defined as:

$$DSR = T + D + AS$$

where:

T = Transmission Service Revenues. The amount of revenue that Company would receive for transmission delivery service from retail customer(s) under the Ameren Open Access Transmission Tariff (OATT), or its successors, as filed with the Federal Energy Regulatory Commission (FERC) .

D = Distribution Service Revenues. The amount of revenue that Company would receive for distribution delivery service from retail customer(s) under Rates DS-1, DS-2 and DS-3 of this Schedule.

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AS= Ancillary Service Revenues. The amount of revenue that Company would receive for Scheduling, System Control and Dispatch Service (AS1), Reactive Supply and Voltage Control from Generation Sources Service (AS2), Regulation and Frequency Response Service (AS3), Energy Imbalance Service (AS4), Operating Reserve-Spinning Reserve Service (AS5) and Operating Reserve-Supplemental Reserve Service (AS6) from retail customer(s) for delivery services under the Ameren (OATT) Ancillary Services, or its successor as filed with FERC.

MV = Market Value of Power & Energy. The amount of electric power and energy that Company would have used to supply all of the customer(s) power and energy requirements, as a tariffed service, based on the usage defined in Q below times the market value determined in accordance with Section 16-112 of the Act (220 ILCS 5/16-112), as defined in Rider MVI of this schedule as Load Weighted Average Market Value.

MF = Mitigation Factor. The amount of mitigation dollars for the customer(s) as defined in Section 16-102, "Transition Charges", paragraph (4) (A) & (B) of the Act. Such dollars shall be based on the usage defined in Q below and these factors:

Non-residential customer(s) The greater of: cents/kWh or the percentages of applicable base rates or contract rates as used in BSR applied to Q usage:

	<u>Cents/kWh</u>	<u>Percent of BSR</u>
10/1/99 - 12/31/02	0.5 cents/kWh	8 %
Calendar 2003 & 2004	0.5 cents/kWh	10 %
Calendar 2005	0.6 cents/kWh	11 %
Calendar 2006	0.9 cents/kWh	12 %

Residential customer(s) These percentages of applicable base rates as used in BSR applied to Q usage:

	<u>Percent of BSR</u>
05/1/02 - 12/31/02	6 %
Calendar 2003 & 2004	7 %
Calendar 2005	8 %
Calendar 2006	10 %

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- \* Q = Quantity of Usage. Actual customer(s) usage for the monthly billing periods (that are comparable to the monthly billing periods for the Applicable Period described in the Administration Section of this tariff) during the three year period ending 90 days prior to the date on which such customer(s) were first eligible for delivery services pursuant to Section 16-104 of the Act, as defined in Section 102, "Transition Charge", paragraph (1) (A) of the Act.

**ADMINISTRATION**

- a) TC Calculation – Each customer shall be classified as a DS-1, DS-2 or DS-3 delivery service customer for purposes of calculating TC. The TC calculation shall be performed on either a Customer Class or Individual Customer basis which shall be determined for all customers, including retail special contract customers, as follows:
1. TC calculated for Individual Customer: As required by Section 16-108 (g) of the Act, the calculation of TC shall be performed on a customer-specific basis for any retail customer that is classified as a special contract customer or has an average monthly maximum electrical demand on the Company system of one megawatt (1MW) or more (including demand met by cogeneration or self-generation as defined in item e. below), provided that the customer meets the three year usage data requirement of that Section.
  2. TC Calculated by Customer Class: The TC calculation for all customers that are not classified as a special contract customer or have an average monthly maximum electric demand of less than 1MW shall be made by customer class. The customer classes shall be defined by one or more of the following: customer billing class, Standard Industrial Code classification, percentage of usage that occurs on-peak, the on-peak load factor, or service voltage level.
- \* b) Applicable Period - In each year there shall be two Applicable Periods, Applicable Period A and Applicable Period B, as defined below:
1. Applicable Period A shall apply to any customer taking delivery services during the period commencing after the customer's June scheduled meter reading date and ending with the customer's September scheduled meter reading date. The Period A TC shall be in effect for such customer through the following year's June scheduled meter reading date. Such Period A customer shall be subject to TC's determined for each subsequent Period A.

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2. Applicable Period B shall apply to any customer initiating delivery services on or after the customer's September scheduled meter reading date and prior to the commencement of the next Applicable Period A. Such Period B customer shall become subject to the Period A TC in future periods.
- c) Frequency of Calculation - Company will calculate and make available TCs to each existing customer at least thirty days prior to the date such customer first becomes eligible to take delivery services. Following the initial calculation of TC, a recalculation will be made whenever one of the component factors of the formula changes, including, but not limited to, a new class becoming eligible for delivery services, a change in any of the factors affecting Delivery Service Revenues, periodic changes to Market Value as defined in Rider MVI of this schedule as Load Weighted Average Market Value or the statutorily scheduled changes for the Mitigation Factor.
- d) Reporting - The amount of any TC Factor shall be shown by customer classification group and delivery voltage level on an Information Sheet supplemental to this rider and filed with the Commission not later than 45 days before such TC Factor is to be applied in determining customer bills. The Information Sheet shall be accompanied by backup data showing the calculation of the TC Factor by these groups and voltage levels. Unless otherwise ordered by the Commission, each TC Factor shown on an Information Sheet filed in accordance with this paragraph shall become effective as indicated in the Information Sheet and shall remain in effect until superceded. The initial Information Sheet will be filed within one day of acceptance of this tariff by the Commission.
- e) Charges to Non-Delivery Services Customers - As authorized by Section 16-108 (h) of the Act, Company will also collect TC from retail customers in the Company service area that do not take delivery services but that take electric power or energy from an alternative retail electric supplier (RES) or from an electric utility other than Company. Such charges will be calculated in accordance with the above formula for the period of time that the customer would be obligated to pay transition charges if it were taking delivery services, except that no deduction for DSR will be made in the calculation and class usage data will be used where historical usage data is not available for that individual customer. The customer shall be obligated to pay such charges on a lump sum basis on or before the date on which the customer commences to take service from the RES or other utility, provided that Company shall offer the customer the option of signing a contract pursuant to which the customer pays such charges ratably over the period in which the charges would otherwise have applied.

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- f) Self-generation - As required by Section 16-108 (j) of the Act, if a retail customer that obtains electric power and energy from cogeneration or self-generation facilities installed for its own use on or before January 1, 1997, subsequently takes service to which this rider is applicable for any portion of the customer's electric power and energy requirements formerly obtained from those facilities (including that amount purchased from the utility in lieu of such generation and not as standby power purchases, under a cogeneration displacement tariff in effect as of the effective date of this amendatory Act of 1997), the TC shall be reduced by the product of the TC and the ratio of the average number of kilowatt-hours per year obtained from such facilities to the average total number of kilowatt-hours per year used by the customer.

**TERMS & CONDITIONS**

Service under this tariff is also subject to the applicable Delivery Services Tariff, Delivery Services General Terms and Conditions and other provisions as may be applicable pursuant to Electric Delivery Service Schedule Ill. C. C. No. 7.

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**RIDER PPOS - POWER PURCHASE OPTION SERVICE**

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**PURPOSE**

The purpose of this Rider is to offer a tariffed service in accordance with Section 16-110 of the Act (Act) (220 ILCS 5/16-110(b), as amended by Public Act 90-561 on December 16, 1997). The Company's Delivery Services customers may purchase pursuant to this Rider an amount of firm power and energy from the Company that is equal to the amount of power and energy that they receive under the Company's Delivery Services Tariff.

- \* In conjunction with suspension of the collection of transition charges pursuant to Company's Rider TC tariff, and in accordance with Section 16-110 of the Act (Act) 220 ILCS 5/16-110(b), this Rider is suspended through May 31, 2003. However, the Company may, at any time, in its discretion, seek an extension of the suspension period. Upon the conclusion of the suspension period, this Rider shall become effective. Notwithstanding the foregoing, customers taking service under this tariff as of the Date Effective shall continue to receive service pursuant to the Phase-Out-Period provisions herein.

**ELIGIBILITY**

The Company shall provide firm power and energy pursuant to this Rider PPOS to any customer that meets the following conditions:

1. The customer has the right to receive and is receiving delivery service under the Company's Delivery Service Tariff; and
- \* 2. The customer will pay a transition charge during the requested Rider PPOS service period as calculated under Rider TC using the Load Weighted Average Market Value for the Applicable Period pursuant to Rider MVI, and Sections 16-108 and 16-110(b) of the Act; and
3. The customer has given the Company the required notification as specified in this Rider.

**\* CHARGES**

Administrative Charge	\$5 per customer per month
Market Value	The Market Value (MV) per kWh calculated for the customer class pursuant to Rider MVI for the Applicable Period.

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Market Value (MV). The Company shall assign the customer to a customer classification that the Company develops pursuant to Rider MVI, which, in the Company's opinion, most accurately reflects the customer's load characteristics for the historical period. The customer shall pay for each kWh of power and energy usage at the market value calculated by the Company pursuant to Rider MVI and in effect for that customer classification for the relevant billing months of the Applicable Period, as defined under Service Terms and Conditions of this tariff.

**SERVICE TERMS AND CONDITIONS**

1. Notice. A Customer shall give the Company thirty (30) days notice that it will take service from the Company under this Rider for the Applicable Period.

2. Commencement and Duration of Service. Service shall commence on the first meter reading date at least thirty (30) days after notice is given and continue for the Applicable Period. If the Company is providing metering service, a customer (with either an interval meter or a non-interval meter) may request and the Company shall make, on the customer's request, a special meter reading in order to allow customers to comply with the notice provisions in this paragraph and accomplish the non-standard switch on the thirtieth day after notice is given. The customer will be charged for each non-standard switch at the rate specified in Rider 1, Miscellaneous Fees and Charges.

Service hereunder shall continue to renew for terms of twelve consecutive billing cycles unless terminated in accordance with this Rider or the customer is no longer paying a transition charge. If the customer is no longer paying a transition charge and the customer does not provide proper notice to either receive service from a RES or return to one of the Company's bundled services, the customer will be placed on Rider ISS at the end of the Applicable Period.

\* 3. Applicable Period. In each year there shall be two Applicable Periods, Applicable Period A and Applicable Period B, as defined below:

Applicable Period A shall commence subsequent to the June scheduled meter reading date and end with the following year's June scheduled meter reading date. Service hereunder shall continue to renew for terms of twelve consecutive billing months unless terminated in accordance with terms of this Rider. Customers commencing service hereunder prior to their September scheduled meter reading date will be subject to the MVs under Applicable Period A. Such retail customer shall be subject to MVs determined for each subsequent Applicable Period A as long as the retail customer is eligible to receive service hereunder.

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Applicable Period B shall commence subsequent to the September scheduled meter reading date and end with the following June's scheduled meter reading date. A retail customer commencing service during applicable period B shall be subject to the MVs determined for Applicable Period B for such period. Thereafter, such retail customer shall be subject to MVs determined for each subsequent Applicable Period A as long as the retail customer is eligible to receive service hereunder.

4. Termination of Service. Service may be terminated effective only at the end of an Applicable Period (except as provided under the Phase-Out-Period section below). Service may be terminated pursuant to proper notice to the Company, as follows:
  - a. To a Retail Electric Supplier. The customer may terminate service under this Rider in order to receive service from a Retail Electric Supplier pursuant to the Company's Delivery Services Tariff by the Retail Electric Supplier submitting the appropriate DASR within the required notice period prior to the scheduled meter reading date at the end of an Applicable Period.
  - b. To the Company's Bundled Service. The customer may terminate service under this Rider in order to return to one of the Company's bundled services for which the customer is eligible, if available, by providing the Company at least thirty (30) days notice prior to the scheduled metering read date completing an Applicable Period. The customer shall thereafter take service from the Company pursuant to a bundled service tariff and shall not take Delivery Services pursuant to this Schedule for a period of twelve months.
  - c. Form of Notice. The notice shall be in such form and contain such information as the Company may require. The Company may reject any notice that does not contain the required information.
5. Notice of Renewal. The Company shall notify the customer sixty (60) days prior to the completion of an Applicable Period under this Rider to inform the customer of their rights and options.
6. Assignment. A customer may sell or assign its interest in the electric power and energy it has purchased pursuant to this Rider PPOS, consistent with Section 16-110(b) of the Act. The assignment clause contained in Section D, General Provisions of the Delivery Services General Terms and Conditions Tariff does not apply to power and energy purchased under this Rider PPOS, and the restriction on assignability of Delivery Services does not apply to the purchase of power and energy under Rider PPOS.

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7. Other Provisions. Service under this Rider is also subject to the applicable Delivery Services tariff, Delivery Services General Terms and Conditions and other provisions as may be applicable pursuant to Electric Delivery Service Schedule Ill. C. C. No. 7.

**\* PHASE-OUT-PERIOD**

Customers that no longer meet the Eligibility requirements of this tariff and are taking service under this Rider as of the Date Effective shall continue taking service under this tariff through the end of their pre-existing Rider PPOS annual term. Customers that meet the Eligibility requirements of this tariff and are taking service under this Rider as of the Date Effective shall continue taking service under this tariff until the completion of the current Period A term. Notwithstanding the foregoing, customers may elect to terminate service under this Rider at any time prior to the completion of their PPOS term (subject to Service Terms and Conditions, items 4 a. through c., above).

During the Phase-Out Period, Customer will also be subject to Rider TC charges.

**TERMS OF PAYMENT**

Customer's bills for service under this tariff shall be rendered and payments due in accordance with the Payment of Bills provision of the Delivery Services General Terms and Conditions Tariff.

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